



Introduction to Ductile Iron

Material Overview

Corrosion Performance

Transmission Applications

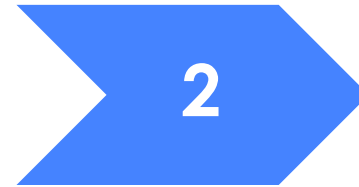
David Folk, PE – Engineer V
EPRI Fall Task Force
August 21st, 2023



Presentation Contents



History & Applications



Material Overview



Corrosion Resistance



Coating Evaluation



Applications for Transmission



History & Applications

Creation

- During WW2, civilian shortages of chromium drove the need to find alternatives for wear-resistant iron
- Keith Millis of the International Nickel Co. is credited with discovering a magnesium alloy of iron resulting in a spheroidal graphite structure



Keith D. Millis from rpi.edu HOF

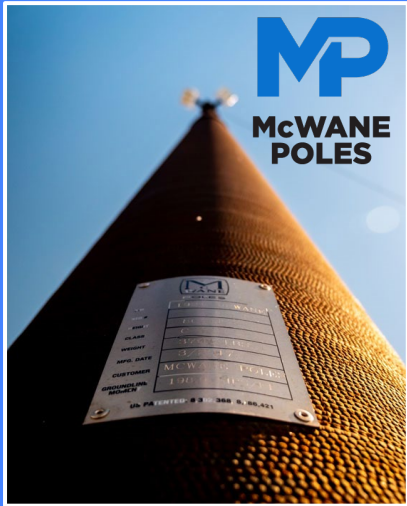
Adoption

- Since 1955, pipe industry standard for water and wastewater systems
- Manufacturing of complex shapes for the agricultural and automotive industry



Transmission

- McWane Poles founded in 2008 creating ductile iron poles for the utility industry
- Developed under the McWane family of companies, traditionally focused on iron piping

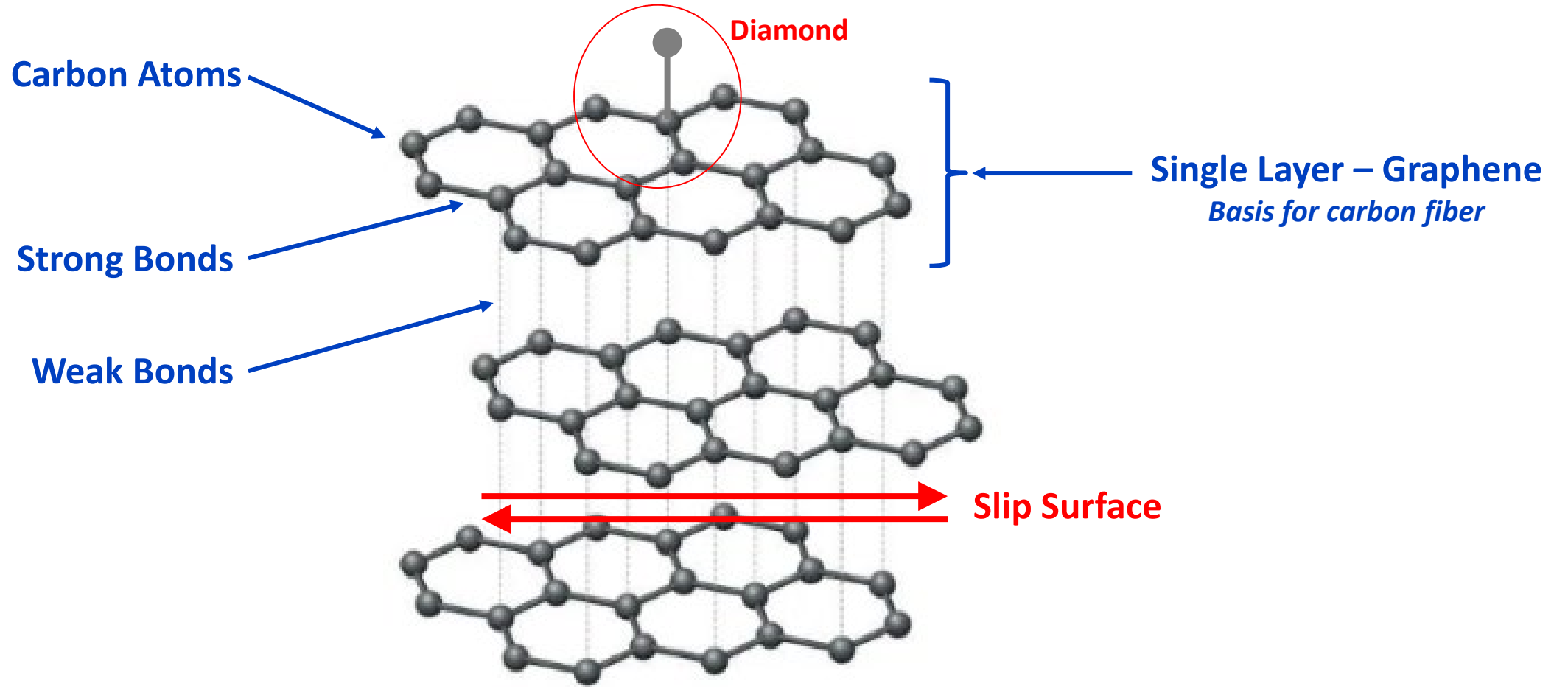




Material Overview

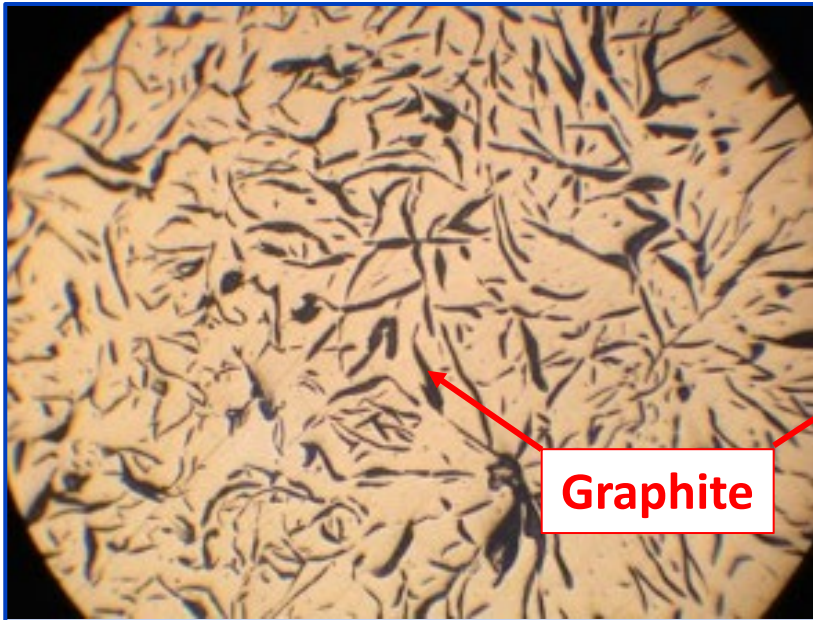
Material Overview

Graphite



Material Overview

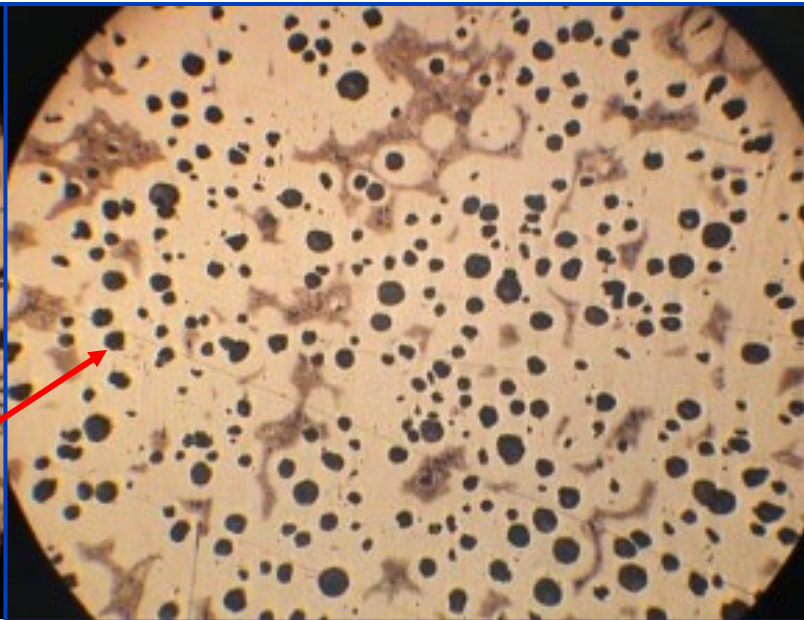
Cast Iron



Graphite

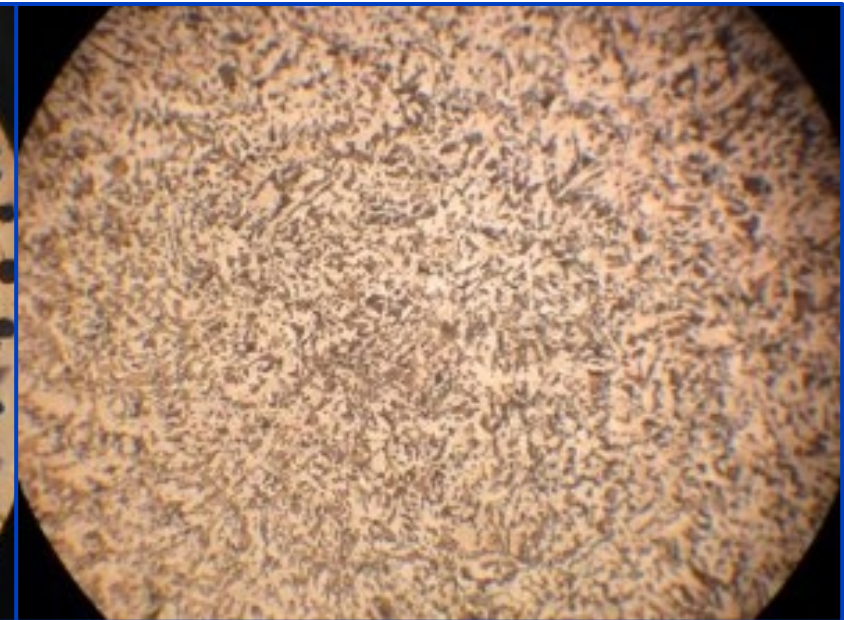
- Graphite exists as flakes
- Low ductility
- Brittle

Ductile Iron



- Invented in 1943
- Addition of magnesium causes graphite to spheroidize
- Higher ductility and tensile strength than cast iron

Carbon Steel



- Much lower carbon content than cast/ductile iron
- Improved ductility, toughness and strength

Material Overview

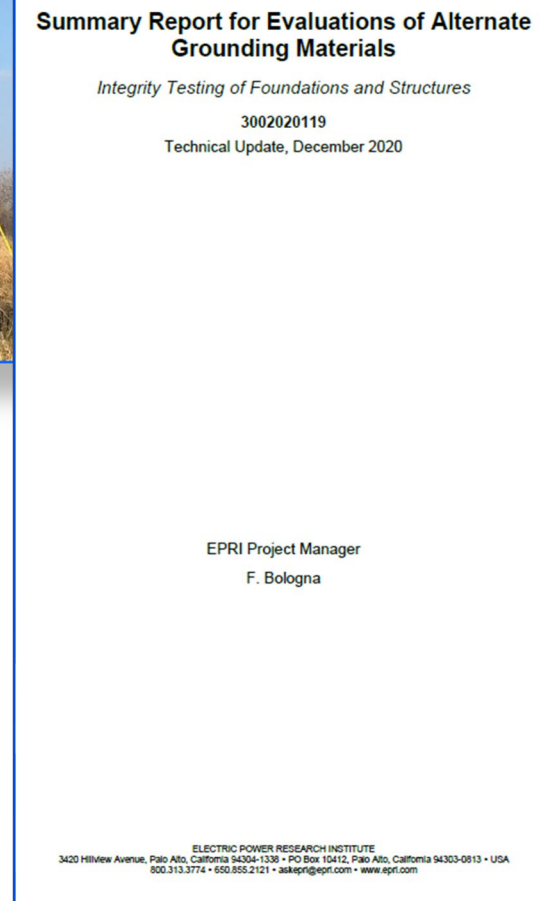
| | Cast Iron <i>ASTM A48 CI 40</i> | Ductile Iron <i>Per McWane Poles</i> <i>*Per DI Tension Gr 65-45-12</i> | Carbon Steel <i>ASTM A572 Gr 65</i> |
|--|---|--|---|
| Density (<i>pcf</i>) | 450 | 440 | 490 |
| Modulus of Elasticity (<i>ksi</i>) | 16000-20000 | 24000 | 29000 |
| Hardness, Brinell | 183-234 | 167* | 159 |
| Tensile Yield Strength (<i>ksi</i>) | N/A | 42 | 65 |
| Tensile Ultimate Strength (<i>ksi</i>) | 40 | 60 | 80 |
| Carbon Content | 3.25-3.5% | 3.0-3.8%* | ≤ 0.26% |
| Iron Content | 91.9-94.2% | 90.7-94.2%* | ≥ 97.9% |



Corrosion Resistance

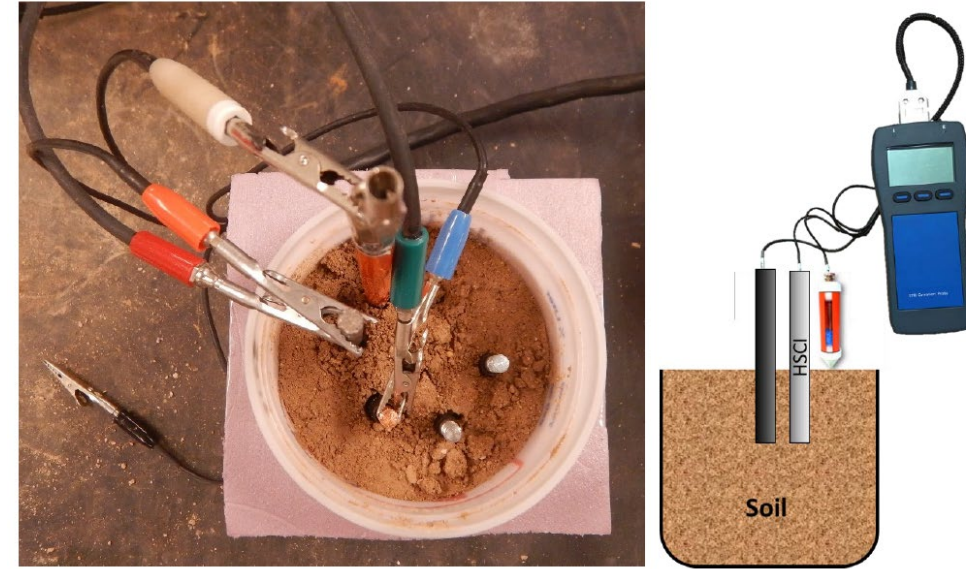
Corrosion Resistance

- Increased carbon content of ductile iron relative to steel improves corrosion resistance
- EPRI deliverable “*Summary Report for Evaluations of Alternate Grounding Materials*” (PID 3002020119) released in 2020 addresses this.
- Report presents high-silicon cast iron as an alternative grounding material
- Desired grounding material properties include low corrosion rate and low cost



Corrosion Resistance

- Laboratory tests were set up comparing the corrosion rates of different grounding materials



Corrosion Rate for Different Materials Exposed to Soil in Lab – Test #3

| Material | Current μA | Potential V | Corrosion Rate (Calculated) <i>mils per year</i> |
|------------------------|--------------------------|-------------------------|---|
| High Silicon Cast Iron | 0.34 | -0.13 | 0.14 |
| Steel | 7.17 | -0.70 | 1.44 |
| Zinc | 7.90 | -1.07 | 2.02 |

Corrosion Resistance

- A field test was conducted measuring corrosion current using a Zero Resistance Ammeter
- Comparison made between a HSCI and copper grounding system



Field Corrosion Rate Measurements Between Buried Anode and Steel Pole– Test #5

| Material | Current μA | Approx. Corrected Current μA |
|------------------------|--------------------|---|
| High Silicon Cast Iron | 665 - 1220 | 665 - 1220 |
| Copper | 2401 - 3903 | 1201 - 1952 |



Coating Evaluation

Coating Evaluation

- McWane Poles applies groundline level coating for additional protection



- In 2019, tests were conducted by EPRI on Induron Permasafe™ 100 coating from McWane Poles

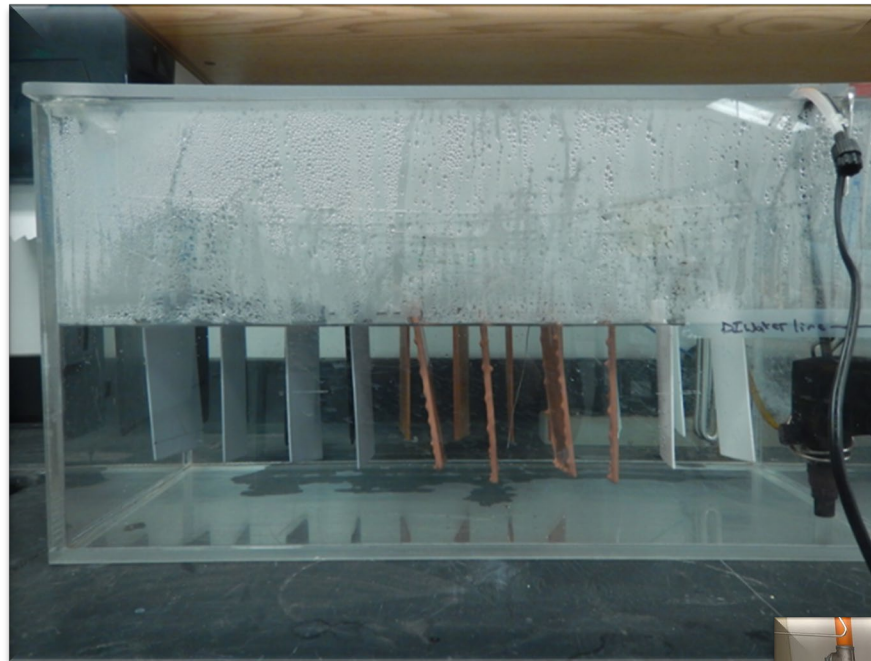
- Amine-cured epoxy resin
- Can be applied to steel, non-ferrous metals, and concrete
- Best for immersion environments



| Attribute | Test Name | Governing Standard |
|--|----------------------|---------------------------|
| Thickness, Filler Material, Test Sample Flaws | Metallography | ASTM E3-01 |
| Electron Endosmosis, Adherence | Adhesion | ASTM D 4541-02 |
| Cathodic Disbondment | Cathodic Disbondment | ASTM G8 (non-conductive) |
| | | ASTM D714-02 (conductive) |
| Resistance to Soil Stress | Impact | ASTM D 2794 |
| | Bend | ASTM D 790 |
| Undercutting | Chipping Resistance | ASTM D3170/D3170M-14 |
| | Scribe/Creep | ASTM D1654-92 |
| Inhibition, Adherence, Moisture Vapor Transfer, Ionic Passage, Biological Damage | EIS | ASTM G106-89 |
| Appearance | Color | ASTM D 2244-05 |
| | Gloss | ASTM D 523 (modified) |

Coating Evaluation

- 1200 hours – hot water immersion [ASTM D870-02]
- 1200 hours – salt fog [CCT-IV]
- 1200 hours – UV exposure [ASTM G154-06]



Hot Water Immersion



Cyclic Salt Spray Chamber



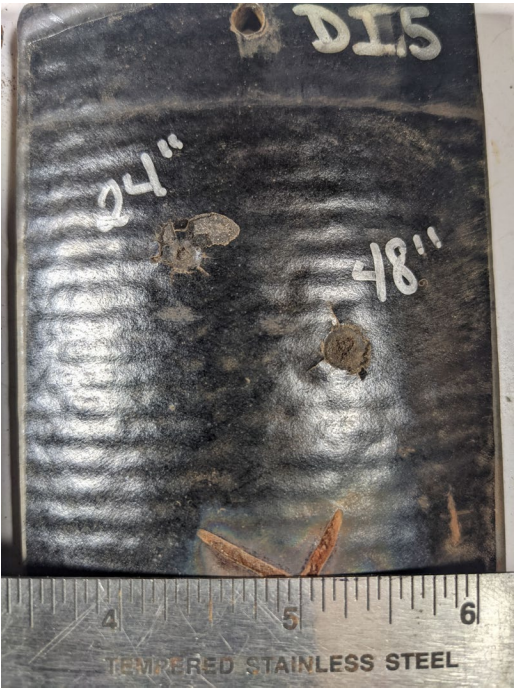
UV Test

Impact Test

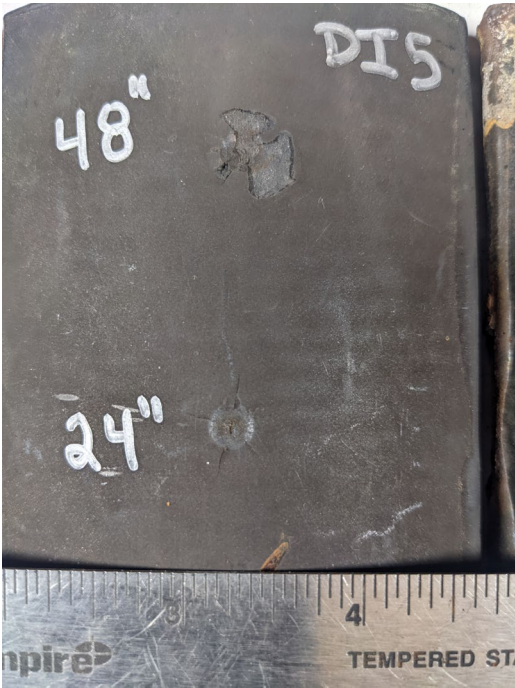
Shows the durability of the coating during rapid deformation from a 2-pound weight.

| Rating | Performance Criteria |
|-----------|---|
| Excellent | No cracking or exposed sub-layers. |
| Good | Minor cracking in coating, but no substrate exposed. |
| Fair | Minor cracking and substrate visible; OR Major cracking but no substrate exposed. |
| Poor | Major cracking/loss of coating and substrate visible. |

| Aging Protocol | Drop Height (in) | Degree of Cracking | Substrate Exposed? | Rating |
|----------------|------------------|--------------------|--------------------|--------|
| Baseline | 24 | Major | Yes | Poor |
| UV | 24 | Minor | Yes | Fair |
| Salt Spray | 24 | Major | Yes | Poor |
| Immersion | 24 | Major | Yes | Poor |



Baseline



UV



Salt



Immersion

Cathodic Disbondment

Measures how the coating bonding can handle electrical stresses.

| Rating | Performance Criteria |
|-----------|---|
| Excellent | No disbonded coating evident |
| Good | 25% or less of exposed area disbonded between/within layers (not to substrate) |
| Fair | Greater than 25% of exposed area disbonded between/within layers (not to substrate) |
| Poor | Any disbonding to substrate |

| Aging Protocol | Area Disbonded (%) | To Substrate? | Rating |
|----------------|--------------------|---------------|--------|
| Baseline | 80% | No | Fair |
| UV | 25% | No | Good |
| Salt Spray | 50% | No | Fair |
| Immersion | 50% | No | Fair |



Baseline

UV

Salt

Immersion

Coating Evaluation | Summary

| Aging Protocol | Gloss | Color | Scribe/Creep | Pull-off | Impact (24") | Impact (48") | Chipping | Cathodic Disbondment |
|----------------|-------|-------|--------------|----------|--------------|--------------|----------|----------------------|
| Baseline | X | X | X | E | P | P | F | F |
| UV | P | G | E | E | F | P | F | G |
| Salt Spray | P | E | P | E | P | P | P | F |
| Immersion | E | E | E | E | P | P | X | F |



Disbondment of painted on coating



Transmission Application Summary

Transmission Applications Summary

Circular poles available in weathered finish or coated finish

Typ. Centrifugally cast, no longitudinal weld

~50% the weight of comparable wood pole

Resistant to fire and wildlife degradation

High corrosion resistance relative to steel

Pole heights up to 110ft available (CI H3)

High carbon content makes welding difficult, slip joints and bolted connections

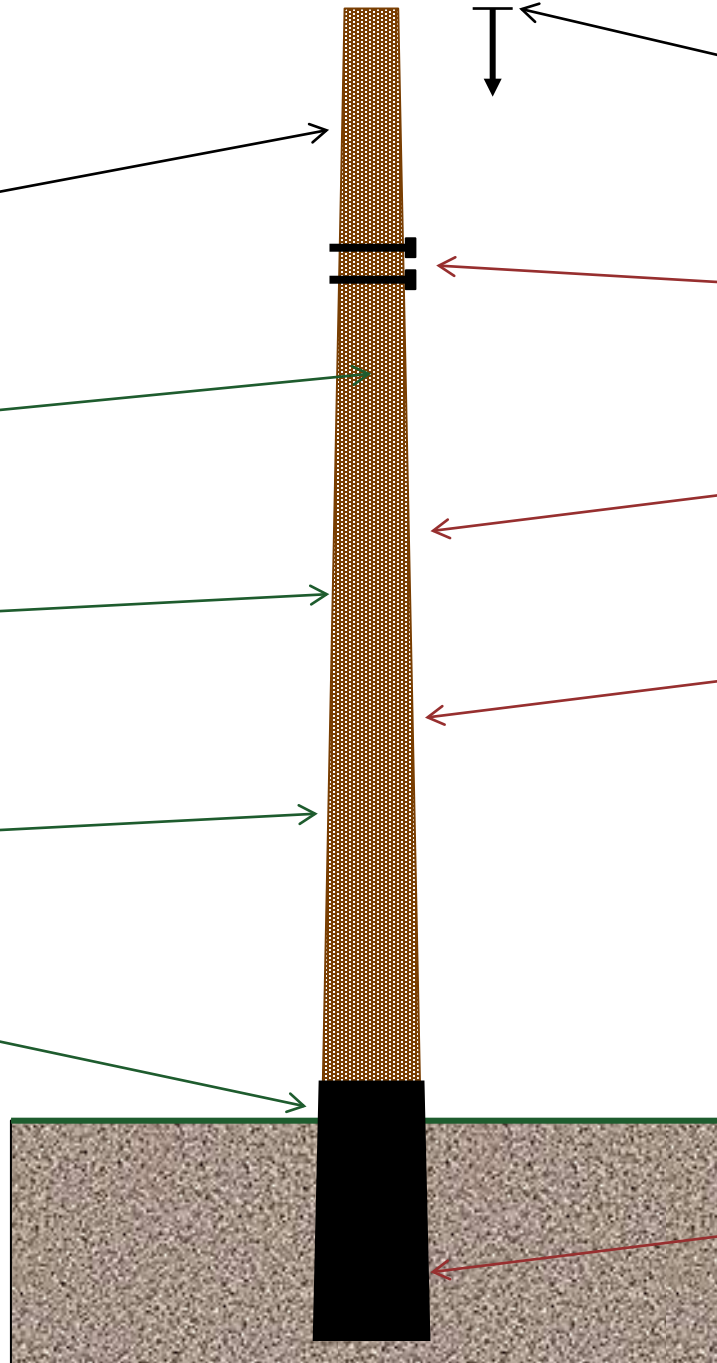
Lower yield strength than A572 steel – 42ksi vs 65ksi

Pole sizes/capacities limited by available molds
Less scalable for EHV

| Class | Max Height (ft) | Moment Cap. (k-ft) |
|-------|-----------------|--------------------|
| H3 | 110 | 463 |
| H5 | 95 | 530 |
| H8 | 80 | 641 |
| 12.8k | 65 | 698 |
| 20k | 50 | 820 |

Per McWane Brochure 9-23-22

Initial tests on groundline coating show poor impact and cathodic disbondment performance



Key Takeaways

1

Ductile iron has a long history, but less so for transmission applications

2

Ductile iron's graphite shape makes it higher performing than cast iron for structural applications

3

Ductile iron offers superior corrosion performance relative to steel

4

Ductile iron is currently targeted towards the low transmission voltage range (<200kV)

5

EPRI is incorporating ductile iron research into P35.005 starting in 2024

A blue-tinted photograph of four people, two men and two women, standing together. They are dressed in professional attire, including lab coats and a hard hat. The image is overlaid with the text 'Together...Shaping the Future of Energy®'.

Together...Shaping the Future of Energy®